2.5 C	
	P. S. C. KY NO.
	Cancels P. S. C. KY NO
	BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
	BIG SANDI KURAL ELECIRIC COOPERATIVE CORFORATION
	OF
	PAINTSVILLE, KENTUCKY 41240 PUBLIC SERVICE COMMISSION
	CF KENTUCKY EFFECTIVE RATES, RULES AND REGULATIONS FOR FURNISHING
	SEP 0 1 1987
	ELECTRICITY PURSUANT TO 807 KAR 5:011,
	AT SECTION 9 (1)
	PUBLIC SERVICE COMMISSION MANAGER
	Johnson, Floyd, Martin, Lawrence, Knott, Morgan,
	Magoffin, and Breathitt Counties of Kentucky
	Magolill, and breathie Complies of Kenencky
	ind_ production of new down
	Filed with PUBLIC SERVICE COMMISSION OF
	Filed with PUBLIC SERVICE COMMISSION OF
sued August 10	Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY
sued August 10	Filed with PUBLIC SERVICE COMMISSION OF
sued <u>August 10</u>	Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY , 19_87Effective_September 1, 19_87
sued <u>August 10</u>	Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY, 19_87 Effective_September 1, 19_87 Big Sandy Rural Electric Issued By: Cooperative Corporation
sued August 10	Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY , 19_87Effective_September 1, 19_87 Big Sandy Rural Electric
sued August 10	Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY, 19_87Effective_September 1, 19_87 Big Sandy Rural Electric Issued By: Cooperative Corporation (Name of Utility)
sued <u>August 10</u>	Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY, 19_87Effective_September 1, 19_87
Sued August 10	Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY, 19_87Effective_September 1, 19_87 Big Sandy Rural Electric Issued By: Cooperative Corporation (Name of Utility)

FORM FOR FILING RATE SCHEDULES	FOR All Territories Served Community, Town or City		
	P.S.C. NO		
RIG GANDY DUDAL ELECTRONICO	Revised	SHEET NO1	
BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P. S. C.	NO	
Name of Issuing Corporation	Original	SHEET NO1	
CLASSIFICATION	OF SERVICE		

PPLICABLE: Entire territory served.		
	is Cooperative for Farm and Home use having a ity not to exceed 50 KVA, subject to all olished by the Cooperative.	
YPE OF SERVICE: A. Single-Phase, 120/240 v B. Three-Phase, 240/480 v C. Three-Phase, 120/208 wy	olts, or	
ATES: Customer charge per deliver Energy charge Off peak energy charge	ry point \$5.00 Per Month .05735 Per KWH .03441	N
Commission to be offered un Cooperative's Wholesale Pow	s which are expressly approved by the nder the Marketing Rate of East Kentucky Power wer Rate Schedule A. during the following ished under this rate shall be separately delivery. <u>PUBLIC SERVICE CC</u> <u>OF KENTUC</u> <u>OF KENTUC</u> <u>OFFECTIVE</u>	MMISSION MY
October through April	12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 P.M. SEP 9 19	
requiring more than 15 KVA	10:00 P.M. to 10:00 A.M. under the above rate is \$5.00. For Members of transformer capacity, the minimum creased at the rate of 75 cents for each thereof required	AR 5:011, 1) MANAGER
TE OF ISSUE September 26, 1	-	
SUED BYName of Offic	TITLE Manager Assistant Manager	
sued by authority of an Orde ted	er of the Public Service Commission of KY in C	Case No. <u>10312</u>

.

RM FOR FILING RATE SCHEDULES	FOR ALL LETFILOFIES Served		
	Community, Town or City		
	P.S.C. NO		
BIG SANDY RURAL ELECTRIC	Revised SHEET NO. 2		
COOPERATIVE CORPORATION	CANCELLING P. S. C. NO		
Name of Issuing Corporation	Original SHEET NO. 2		

SCHEDULE A-1 FARM AND HOME	Rate PER UNIT
FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on the 12-month moving average os such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
TERMS OF PAYMENT: All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
SPECIAL RULES: A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).	
B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.	
C. Service under this schedule is limited to customers whose load requirements cna be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.	VICE COMMISSION KENTUCKY
BUDGET BILLING: Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The SEF billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month period, the difference between the payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.	9 1963 367 Kar B-011, 95 9 21), 2019 21, 2019 21
DATE OF ISSUE July 1, 1988 DATE EFFECTIVE <u>September 1, 1988</u> ISSUED BY TITLE Manager	
ISSUED BY Name of Officer TITLE Manager	
Issued by authority of an Order of the Public Service Commission of KY in Ca dated September 9, 1988	ase No. <u>10312</u>
	\mathcal{L}^{*}

FORM FOR FILING RATE SCHEDULES	FOR Community, Town or Ci	ty
Big Sandy Rural Electric Cooperative Corporation Name of Issuing Corporation	CANCELLING P. S. C. NO.	et no. <u>3</u>] et no. <u>3</u>
CLASSIFICATION	OF SERVICE	r
SCHEDULE A-2 COMMERCIAL AND SMALL POWER		Rate PER UNIT
APPLICABLE: Entire territory served.		
AVAILABILITY OF SERVICE: Available to commercial loads having a r not to exceed 25 KVA.	equired transformer capacity	
<u>TYPE OF SERVICE</u> : Single-phase and Three-phase at a standa	rd voltage.	
<u>RATES</u> : Customer charge per delivery point Energy charge Demand cahrge	\$10.00 Per Month .04350 Per KWH 2.50 Per KW	R
MIMIMUM MONTHLY CHARGE: The minimum monthly charge under the abo 15 KVA or less of transformer capacity i requiring more than 15 KVA of transforme monthly charge shall be increased at the	s required. For consumers	

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

additional KVA or fraction thereof required.

Customers requiring service during, but not to exceed nine (9) months 01 1987 per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the Foresting TO 807 KAR 5:011, section, in which case there shall be no minimum monthly charge. SECTION 9 (1) Rochegan

OF KENTUCKY EFFECTIVE

BY

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE	Bril 28, 1987	DATE EFFECTIVE	EMay 1, 1987
ISSUED BY	Thise Weee	TITLE Mar	nager
	Name of Officer		

Issued by authority of an Order of the Public Service Commission of KY in Case No.9737 dated April 28, 1987

orm for Filing Rate Schedules For Community, Town or City		wn or City
~	P.S.C. NO	
	Original	SHEET NO4
Big Sandy Rural Electric Cooperative Corporation Name of Issuing Corporation	CANCELLING P.S.C. NO.	
Name of issuing corporation		SHEET NO

SCHEDULE A-2 COMMERCIAL AND SMALL POWER		Rate PER UNIT
all other applicable provisions as set out i	n 807 KAR 5:056.	
TEMPORARY SERVICE: Temporary service shall be supplied in accor except that there shall be an additional cha five cents (\$1.25) for each kilowatt or frac- for each month or fraction thereof that serv not be prorated for a fractional part of a r addition, pay the total cost of connecting a the value of materials returned to stock. The deposit, in advance, of two-twelfths (2/12)	arge of one dollar and twen ction thereof of connected vice is connected. Bills with month. The customer shall is and disconnecting service lo The cooperative may require	ty- load ill in ess a
TERMS OF PAYMENT: All of the above rates are net, the gross ra higher. In the event the current monthly b from the date of the bill, the gross rates s	ill is not paid within 15 da	
A. The rated capacity of a single-phase mot ten horsepower (10 hp).	tor shall not be in excess o	of
B. Motors having a rated capacity in excess be three-phase.	s of ten horsepower (10 hp)	must
C. Service under this schedule is limited a ments can be met by transformers having KVA. Customers requiring more than 25 H appropriate schedule for large power ser	a capacity not to exceed 2 KVA shall be served under a	FECTIVE
ð ~	PURSUANT	TO 807 KAR 5:011, JON 9 (1) en Clel
TE OF ISSUE May 15, 1985	DATE EFFECTIVE June 1,	1985
ISSUED BY Name of Officer	TITLE Manager	CH
Issued by authority of an Order of the Public	: Service Commission of KY	in Case No. 9177
dated May 7, 1985		

FORM FOR FILING RATE SCHEDULES	FOR		
	Community, Town or City		
	P.S.C. NO.		
	Ist Revised Original SHEET NO. 5		
Big Sandy Rural Electric Cooperative Corporation	CANCELLING P. S. C. NO/		
Name of Issuing Corporation	original SHEET NO. 5		
	0		
CLASSIFICATION	N OF SERVICE		

SCHEDULE LP-LARGE POWER SERV	/ICE		Rate PER UNIT
APPLICABLE: Entire territory served.			
		ear Seller's three-phase lines	
to the established rules		NOT to exceed 750 KVA, subject ns of Seller.	
RATES: Demand Charge: Energy Charge: Customer Charger per delivery point	\$ 5.10 .04236 50.00	Per KW of Billing Demand Per KWH Per Month	R
the customer for any peri	be the maximum od of fifteen will is rendere	m kilowatt demand established by (15) consecutive minutes during ed, as indicated or recorded by ctor as follows:	
practicable. Should the factor is less than ninet purposes shall be the de	demand meter y percent (90) emand as indic	power factor as nearly as $OF +$ indicate that the average powerEF %), the demand for billing ated or recorded by the deman $AFAY$ %) and divided by the percentage	
FUEL ADJUSTMENT CLAUSE: All rates are applicable increased or decreased by adjustment amount per KWH plus an allowance for lin not exceed 10% and is bas	y an amount per H as billed by ne losses. The sed on a 12-mon	BY: Je K djustment Clause and may be	Jon 9 (1) Jeoghagas
DATE OF ISSUE Pil 28, ISSUED BY Name of Offi	leeer T	ATE EFFECTIVE May 1, 1987 ITLE Manager	

Issued by authority of an Order of the Public Service Commission of KY in Case No.<u>9737</u>, dated April 28, 1987

-

P.S.C. NO	
o <i>i i</i> 1	
Original	SHEET NO6
CANCELLING P.S.C. NO	
	SHEET NO.
EDVICE	
]	Original CANCELLING P.S.(

SCHEDULE LP-LARGE POWER SERVICE	Rate PER UNIT
MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.	
 The minimum monthly charge specified in the contract for service. A charge of seventy-five cents (.75¢) per KVA of installed trans- former capacity. A charge of Fifty Dollars (\$50.00). 	
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Customers requiring service only during certain seasons not exceeding FINCE C((9) months per year may guarantee a minimum annual payment of twelve (19ENTU) times the minimum monthly charge determined in accordance with the fore GEFECTIVE going section in which case there shall be no minimum monthly charge JUN 119	CKY E
TYPE OF SERVICE: PURSUANT TO 807 Three-phase, 60 hertz, at Seller's standard voltages. PURSUANT TO 807 CONDITIONS OF SERVICE: SECTION 9 1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.	KAR5:011, (1) Lec
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registrations of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.	
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.	
4. If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges, and if the minimum charge is based on transformer capacity, a discount of five	
DATE OF ISSUE May 15, 1985 TSSUED BY DATE EFFECTIVE June 1, 1985 TITLE Manager Name of Officer	
Issued by authority of an Order of the Public Service Commission of KY in Case N dated May 7, 1985	°. <u>9177</u> , CH, 89

Form For Filing Rate Schedules	For Community, Town or City
	P.S.C. NO
	OriginalSHEET NO. 7
Big Sandy Rural Electric Cooperative Corporation Name of Issuing Corporation	CANCELLING P.S.C. NO
Name of fooding offoration	SHEET NO.

SCHEDULE LP-LARGE POWER SERVICE			Rate PER UNIT
percent (5%) shall also apply to the mi Seller shall have the option of meterin the estimated transformer losses to the kilowatt demand.	ng at secondary vo	ltage and adding	
TERMS OF PAYMENT: All of the above rates are net, the gross main higher. In the event the current monthly here from the date of the bill, the gross rates	bill is not paid w		
		PUBLIC SERVICE C OF KENTU EFFECTI	ICKY
		JUN 11	985
		PURSUANT TO 80 SECTION SECTION BY: Jon dan	
DATE OF ISSUE May 15, 1985	DATE EFFECTIVE	June 1, 1985	
"SUED BY Name of Officer	TITLE Mar	nager	
Issued by authority of an Order of the Public dated May 7, 1985	c Service Commissi	on of KY in Case N	lo9177
			C

FORM FOR FILING RATE SCHEDULES	FOR Community, Town or City
	P.S.C. NO.,
	Ist Revised Original SHEET NO. 8
Big Sandy Rural Electric Cooperative Corporation	CANCELLING P. S. C. NO.
Name of Issuing Corporation	original SHEET NO. 8
CLASSIFICATION	OF SERVICE
SCHEDULE LPR - LARGE POWER RATE	Rate PER UNIT

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing

DATE OF ISSUE	April 28, 1987	DATE EFFECTIVE	May 1, 1987
ISSUED BY	Bill Weeer	TITLE Manager	
	Name of Officer		

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9737 dated April 28, 1987 C4'

R

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

PUBLIC SERVICE COMMISSION

OF KENTUCKY **EFFECTIVE**

MAY 01 1987

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Available to all commercial and industrial customers whose power

An "Agreement for Purchase of Power" shall be executed by the customer

requirements shall exceed 750 KVA of transformer capacity.

CHARACTER OF SERVICE:

APPLICABLE:

CONDITIONS:

The electric service furnished under this schedule will be 60 hertz,

SCHEDULE LPR - LARGE POWER RATE

In all territory served.

AVAILABILITY OF SERVICE:

alternating current and at available nominal voltage.

for service under this schedule.

RATE:

Maximum Demand Charge:

\$ 5.10 per KW of Billing Demand

Energy Charge:

\$.04000 per KWH

Customer Charge per delivery point:

\$75.00 Per Month

For
Community, Town or City
P.S.C. NO
Original SHEET NO. 9
CANCELLING P.S.C. NO
SHEET NO.

SCHEDULE LPR - LARGE POWER RATE	Rate PER UNIT
(90%), the demand for billing purposes shall be the demand as indicated recorded by the demand meter multiplied by ninety percent (90%) and div by the percentage power factor.	
MINIMUM_CHARGES:	
The minimum monthly charge shall be the highest one of the following ch	arges:
(a) The minimum monthly charge as specified in the contract for service.	
(b) A charge of seventy-five cents (.75¢) per KVA per month of contr capacity.	act
All rates are applicable to the Fuel Adjustment Clause and may be lucre or decreased by an amount per KWH equal to the fuel adjustment amount is as billed by the Wholesale Power Supplier plus an allowance for line lo The allowance for line losses will not exceed 10% and is based on a Wi- moving average of such losses. This Fuel Clause is subject to all othe applicable provisions as set out in 807 KAR 5:056. SPECIAL PROVISIONS: 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specifi in the contract for service. All wiring, pole lines, and other ele equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's pr line voltage, the delivery point shall be the point of attachment o Seller's primary line to customer's transformer structure unless ot wise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment on the lo side of the delivery point) shall be owned and maintained by the cu	ed ctric imary f her- , ad stomer.
 Lighting - Both power and lighting shall be billed at the foregoing Primary Service - If service is furnished at 7620/13200 volts or a 	
	ine 1, 1985

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9177 dated May 7, 1985

For Community, Town or City	
P.S.C. NO	
Original SHEET NO. 10	
CANCELLING P.S.C. NO	
SHEET NO	

SCHEDULE LPR - LARGE POWER RATE	Rate PER UNIT
a discount of five percent (5%) shall apply to the Energy charges. The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.	
TERMS OF PAYMENT: All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
PUBLIC SERVICE COMN OF KENTUCKY EFFECTIVE	IISSION
JUN 11985	
PURSUANT TO 807 KAP SECTION 9 (1) BY:	5:011,
DATE OF ISSUE May 15, 1985 DATE FEFECTIVE June 1, 1985	······
DATE OF ISSUE May 15, 1985 USSUED BY Clear Clear TITLE Manager Name of Officer	
Issued by authority of an Order of the Public Service Commission of KY in Case dated May 7, 1985	
	C4-89

Form For Filing Rate Schedules	For Community, Town or City	
	P.S.C. NO	
Big Sandy Rural Electric	Original SHEET NO). 11
Cooperative Corporation	CANCELLING P.S.C. NO	
Name of Issuing Corporation	Si	HEET NO.
CLASSIFICAT	ION OF SERVICE	
SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE		Rate PER UNIT
APPLICABLE: Entire territory served.		
AVAILABILITY OF SERVICE: Available to all members of the Cooperative and regulations.	e subject to its established rules	
TYPE OF SERVICE: Single-Phase, 120 volts, mercury vapor type RATES:	or equipuent service commission OF KENTUCKY EFFECTIVE	
Flat rate per light per month as follows:	JUN 1 1985	
175 Watt @ \$ 5.13 Per Month 400 Watt @ \$ 7.80 Per Month 500 Watt @ \$ 9.55 Per Month 1,500 Watt @ \$ 20.45 Per Month	PURSUANT TO 807 KAR 5:011, R BY: Jernin Cluel R R	
TERMS OF PAYMENT: All of the above rates are net, the gross r higher. In the event the current monthly b from the date of the bill, the gross rates	oill is not paid within 15 days	

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate

DATE OF ISSUE May 15, 1985	DATE EFF	ECTIVE June 1, 1985	
ISSUED BY	TITLE	Manager	
Name of Officer			
Issued by authority of an Order of the Pub	olic Service	Commission of KY in Case No.	9177,
dated May 7, 1985	_•		29
			4.8.
			Ċ
			Ŭ

Form For Filing Rate Schedules	For Community, Town or City
	P.S.C. NO
lie Condu Dunel Electuit	Original SHEET NO. 12
Gig Sandy Rural Electric Cooperative Corporation Name of Issuing Corporation	CANCELLING P.S.C. NO
Name of issuing corporation	SHEET NO.

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE			Rate PER UNIT
schedule except by special agreement.			
			4001081
		PUBLIC SERVICE COM OF KENTUCKY EFFECTIVE	MISSION
		JUN 11985	
		PURSUANT TO 807 K/	R5:011,
		BY: Jordan (1	leel
<i>(1)</i>		0	
DATE OF ISSUE May 15, 1985 ISSUED BY	DATE EFFECTIVE TITLE M	June 1, 1985 anager	
Name of Officer			0177
ssued by authority of an Order of the Pub dated May 7, 1985	lic Service Commiss	sion of KY in Case :	
	•		1,89
			C 4.89
			C

FORM FOR FILING RATE SCH	EDULES		FOR <u>All Territory Served</u> Community, Town or City						
	EXHIBIT "4" Page 1 of 4	P.S.	P.S.C. NO						
BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION			iginal CELLING P. S						
Name of Issuing Corporat:	ion			SHEET	NO.				
		- 4		• ••• ••	· · · · · · · · · · · · · · · · · · ·				
	CLASSIFICA	TION OF SERVICE		94 					
SCHEDULE IND-1			•	··; :	Rate PER UNIT				
APPLICABLE: Applicable to contract a monthly energy usage Billing DemandThese between the Cooperativ	equal to or g contracts wil	greater than 425 Ll be a "two part	hours per K	Wof	-				
AVAILABILITY: Available to all membe			SERVICE COMM OF KENTUCKY EFFECTIVE						
MONTHLY RATE: Demand Charge: \$ 5.39 per KW of Energy Charge: \$.03222 per KW Customer Charge: \$150.00	-	PURSUA	SEP 0 1 1987 INT TO BUT KAI SECTION 9 (1)	R 5:011,					
BILLING DEMAND: The Kilowatt Demand sh A. The Contract Deman B. The ultimate consu or preceding eleve demand. The load at which energy is below listed hours provided herein:	d. mer's highest n months coinc center's peak used during a	demand during th ident with the f demand is the hi any fifteen minut	ne current m load center' ighest avera te interval	onth s peak ge rate in the	· · · ·				
<u>Months</u> : October through Ap May through Septem		5:00 P.M. to 2	2:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. 0:00 A.M. to 10:00 P.M.						
DATE OF ISSUE	.0, 1987	DATE EFFECTIV	ESepter	mber 1, 1987	7				
ISSUED BY Name of	Officer	TITLE	Manag	er					

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9962, dated August 6, 1987

FORM FOR FILING RATE SCHEDU	LES		FOR All Territory Served Community, Town or City					
	EXHIBIT "4" Page 2 of 4	P.S.C. NO						
BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION	_	Original CANCELLING P. S		NO18				
Name of Issuing Corporation		· · · ·		NO.				
2. ÷	1			- E				
	CLASSIFICATION (OF SERVICE	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1					
SCHEDULE 'IND-1, continued		•	··· ·	Rate PER UNIT				
MINIMUM MONTHLY CHARGE: The minimum monthly charge below:	e shall not be l	ess than the sum of (A),(B) & (C)	· · · ·				
A. The product of the bi	lling demand mul	tiplies by the demand	charge,					
plus B. The product of the bi energy charge per KWH		liplies by 425 hours a	nd the	л. -				
Plus								
C. Consumer Charge		PUBLIC SERVICE COMMI OF KENTUCKY EFFECTIVE	SSION					
		SEP 0 1 1987						
		PURSUANT TO 807 KAR SECTION 9 (1), BY: HEAT SERVICE COMMISSION M	1. Comments					
- -								
DATE OF ISSUE Argust 10, 19	37 DAT	E EFFECTIVE September	1, 1987					
ISSUED BY Name of Off	ue TITI							
Issued by authority of an Or dated August 6, 1987		c Service Commission o	f KY in Cas	se No. 9962				
				C				

OWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (902), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (902) and dividing this product by the bactual power factor at the time of the monthly maximum demand. VEL ADJUSTENT CLAUSE: FIRE COMMMISSION OF KENTUCE COMMMISSION OF KENTUCKY EFFECTIVE. All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line 105 set. This fuel clause is subjected by an automate for line losses will not exceed 102 and is based on the state applicable provisions as set out in 807 KAR 5:056. 1987 PECIAL PROVISIONS: It is service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrics equipment on the load side of the delivery point shall be owned and maintained by the customer. 2. Lighting - Both power and lighting			Community	7, Town or City	n
Original SHEET NO. 19 Big Sandy Rural Electric Coop. Corp. CANCELLING P.S.C. NO. Name of Issuing Corporation SHEET NO	•		P.S.C. NO		•
Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE CLASSIFICATION OF SERVICE RATE CLASSIFICATION OF SERVICE RATE DUEL IND-1 OWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter multiplied by ninety percent (902) and dividing this product by the actual power factor at the time of the monthly maximum demand. FULLO SETWICE COMMMISSION OF KENIUCKY COMMISSION OF KENIUCKY CHARDING CAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KMB equal to the fuel adjustment amount per KMB equal to the fuel adjustment amount per TKMB colloses. This fuel clause is sufficed to the TWO TOWN 5011, all other applicable provisions as set out in 807 KAR 5:056. PECIAL PROVISIONS: Implicible to the service is furnished at secondary voltage. the delivery point shall be the metering point muless otherwise specified in the contract for service. All wring, pole lines, and other electrical equipment on the load side of the delivery point shall be the customer. Implicible reprint shall be the metering equipment on the load side of the delivery point shall be the aready the customer.			Original	She	et no. 19
CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CALL IND-1 COMENT FACTOR ADJUSTMENT: The consumer agreest to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than intary percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing this product by the actual power factor at the time of (90%) and dividing the bolesale power supplice, plus an allowance for line(10%) (1990)			CANCELLING H	P.S.C. NO	
CLASSIFICATION OF SERVICE RATE PER UNIT CASSIFICATION OF SERVICE CALL STREAM CALL STREAM CONTEXTENT: The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (902), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (902) and dividing this product by the actual power factor at the ine of the monthly maximum demand. FUELCENT COMMISSION FUELCE STRUCT COMMISSION The construct of the fuel adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplicher, plus an allowance for ling PO losses. The allowance for line losses will not exceed 107 and is based on the moving average of such losses. This fuel clause is sufficient in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (scept matering equipment on the load side of the delivery point shall be wheed and maintained by the customer. 2. Lighting - Both power and lighting shall be billed at the foregoing rate. Augus	Name of Issuing Con	rporation		SHEET NO.	
RETE PER UNIT DWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than innery percent (902), and dividing this product by the actual power factor at the time of the monthly maximum demand. FUELOSENVICE COMMISSION OF KUNICE UEL ADJUSTEMMT CLAUSE: FUELOSENVICE COMMISSION OF KUNICHT CAUSE: FUELOSENVICE COMMISSION OF KUNICHT CAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for linger O 1987 1987 All care are applicable to the Fuel Adjustment Clause is sufficient amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for linger O 1987 1987 All other applicable provisions as set out in 807 KAR 5:056. The sufficient of service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. Sum furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges. The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.	κ.	•			
RETE PER UNIT DWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than innery percent (902), and dividing this product by the actual power factor at the time of the monthly maximum demand. FUELOSENVICE COMMISSION OF KUNICE UEL ADJUSTEMMT CLAUSE: FUELOSENVICE COMMISSION OF KUNICHT CAUSE: FUELOSENVICE COMMISSION OF KUNICHT CAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for linger O 1987 1987 All care are applicable to the Fuel Adjustment Clause is sufficient amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for linger O 1987 1987 All other applicable provisions as set out in 807 KAR 5:056. The sufficient of service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. Sum furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges. The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.		•		ىز بر	
CHEDULE IND-1 PER UNIT OWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (902), the demand meter multiplied by ninety percent (902), the demand. PUBLIC SENVEE COMMISSION OF KENTICKY VEL ADJUSTEMNT CLAUSE: PUBLIC SENVEC to the Fuel Adjustment Clause and may be increased or the wholesale power supplier, plus an allowance for lingEP 0 1987 Osses. The allowance for line losses will not exceed 102 and is based on Turing ViaR 5:011, a 12-month moving average of such losses. This fuel clause is sufficed on the order of the metering point makes set out in 807 KAR 5:056. 1987 PECIAL PROVISIONS: PUBLIC SENVEC COMMISSION MAMMORE 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric especified in the contract for service. All wiring, pole lines, and other electric especified in the delivery point shall be the line attached side of the delivery voltas and and matin de by the customer. 2. Lighting - Both power and lighting shall be billed at the foregoing rate. . 3. Primary Service - If service is furnished at Secondary voltage and adding the estimated transformer losses to the metered kilowatt ho		CLASSIFIC	ATION OF SERVICE		
The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (902), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (902) and dividing this product by the kactual power factor at the time of the monthly maximum demand. FUBLIC SERVICE COMMISSION OF KENNUCKY UEL ADJUSTEMNT CLAUSE: FUBLIC SERVICE COMMISSION OF KENNUCKY All rates are applicable to the Fuel Adjustment Clause and may be increased or of carcased by an amount per KWR equal to the fuel adjustment amount per KWR as billed by the wholesale power supplier, plus an allowance for lingEP O 1987 Inclusion moving average of such losses. This fuel clause is sufficient with the defivery point and per instant and the second and is based on the applicable provisions as set out in 807 KAR 5:056. 1987 INPUT INPUT CLAUSE: INPUT INPUT CLAUSE: INPUT CLAUSE: INPUT INPUT CLAUSE: INPUT INPUT CLAUSE: INPUT INPUT CLAUSE: INPUT IN	CHEDULE IND-1		•	· · · · · · · · · · · · · · · · · · ·	1
3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges. The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand. ATE OF ISSUE August 10, 1987 DATE EFFECTIVE September 1, 1987 TITLE Manager Name of Officer Ssued by authority of an Order of the Public Service Commission of KY in Case No. 9962	The consumer agrees Should the demand me ninety percent (90%) as indicated or reco (90%) and dividing t the monthly maximum <u>EVEL ADJUSTEMNT CLAUSE</u> : All rates are applic or decreased by an a KWH as billed by the losses. The allowan a 12-month moving av all other applicable <u>SPECIAL PROVISIONS</u> : 1. Delivery Point - delivery point s in the contract equipment on the maintained by th line voltage, th Seller's primary specified in the other electrical	to maintain unity power ter indicate that the av , the demand for billing rded by the demand meter his product by the actua demand. able to the Fuel Adjustr mount per KWH equal to to wholesale power supplie ce for line losses will erage of such losses. To provisions as set out to lif service is furnished hall be the metering por for service. All wiring load side of the delive e customer. If service e delivery point shall h line to customer's tran contract for service. equipment (except meter	verage power factor g purposes shall be multiplied by nin al power factor at the fuel adjustment er, plus an allowar not exceed 10% and this fuel clause is in 807 KAR 5:056. If at secondary volu- int unless otherwis g, pole lines, and ery point shall be is furnished at Secondary structure All wiring, pole is ring equipment on	r is less than the the demand hety percent the time of FUBLIC SERVIC OF KEN y be increased t amount per hce for lingEP (i is based on s subject the FY: FUBLIC SERVICE OF THE SER	DI 1987 BUT KAR 5:011, DN 9 (1), MANAGER
a discount of five percent (5%) shall apply to the Energy charges. The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand. ATE OF ISSUE August 10, 1987 DATE EFFECTIVE September 1, 1987 TITLE Manager Name of Officer Ssued by authority of an Order of the Public Service Commission of KY in Case No. 9962	2. Lighting - Both	power and lighting shall	l be billed at the	foregoing rate.	
adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand. ATE OF ISSUE August 10, 1987 DATE EFFECTIVE September 1, 1987 TITLE Manager Name of Officer Ssued by authority of an Order of the Public Service Commission of KY in Case No. 9962	-				
Name of Officer Ssued by authority of an Order of the Public Service Commission of KY in Case No. 9962	adding the estimated	-		*	
Name of Officer Ssued by authority of an Order of the Public Service Commission of KY in Case No. 9962			、 	:	,
Name of Officer ssued by authority of an Order of the Public Service Commission of KY in Case No. 9962	ATE OF ISSUE August 10), 1987	DATE EFFECTI	VE September 1,	1987
ssued by authority of an Order of the Public Service Commission of KY in Case No. 9962	CONTED BY	Were	TITLE	Manager	
atedAugust 6, 1987	ssued by authority of	an Order of the Public S	Service Commission	of KY in Case M	lo9962
C	lated August 6,	1987			1.8
					C

		Community,	Town or City	
• EXHIBIT "4" Page 4 of 4		P.S.C. NO		,
rage 4 01 4		Original	Sheet	NO. 20
Big Sandy Rural Electric Coop. Corp.		CANCELLING P.S	.C. NO.	I
Name of Issuing Corporation			SHEET NO.	
			در میں معمد میں معمد میں معمد میں معمد میں	t : . :
CLASSIFICA	TION	OF SERVICE	1. 1. 1. 1	
SCHEDULE IND-1		.		RATE PER UNIT
ERMS OF PAYMENT: All of the above rates are net, the gross ra higher. In the event the current monthly bi days from the date of the bill, the gross ra	11 is	not paid with	nt (10%) in 15	· · ·
•				
				· .
•		PUBLIC SERVICE OF KENTI EFFECT	UCKY	
· · · ·		SEP 01	17 KAR 5:011,	*
		BY: HOTHER	fille	
· ·				
· · · · · · · · · · · · · · · · · · ·			-	
• .		, ,		
TE OF ISSUE August 10, 1987	D	ATE EFFECTIVE	September 1, 1	987
"JED BY Dice Week		TITLE	Manager	
Name of Officer ssued by authority of an Order of the Public Se ated August 6, 1987	ervice	2 Commission of	KY in Case No.	9962 0, H-89

-

FORM FOR FILING RATE SCHE	DULES	FOR All Territory Served						
	· EXHIBIT "5"	Community, Town or City						
	Page 1 of 4	P	.S.C. NO					
		0	riginal	SHEE	t no. <u>2</u> 1			
BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION		C.	ANCELLING P. S.	C. NO.				
Name of Issuing Corporati	on	-						
		-		SHEE	T NO			
-					•			
•.	CLASSIFICAT	CION OF SERVI	CE	v				
					D - h -			
SCHEDULE IND-2				N 1	Rate PER UNIT			
					•			
APPLICABLE:			000 177					
Applicable to contracts a monthly energy usage					·			
Billing Demand. These				OL				
between the Cooperative								
-								
AVAILABILITY:								
Available to all member	cs.	Pil	BLIC SERVICE COMM	ISCION				
MONTHLY RATE:			OF KENTUCKY	1331014				
Demand Charge:		••	EFFECTIVE					
	of Billing Dema	Ind						
			SEP 0 1 1987					
Energy Charge:	** ***	DHD	Maria a la comentaria e	5.011				
\$.02722 per K	CWH.	runa	SUANT TO SUT KAR SECTION 9/1)	5:011,				
Customer Charge:		EY.	George All	10				
\$1,069.00		PUBL	C SERVICE COMMISSION M	IANAGER				
BILLING DEMAND:								
The Kilowatt Demand sha	-	ater of (A) o	r (B) listed be	low:				
A. The Contract Demand		1	4 h	. 1				
B. The ultimate consum or preceding elever								
demand. The load of								
at which energy is	used during an	ny fifteen mi	nute interval i	n the				
below listed hours	for each month	n and adjuste	d for power fac	tor as				
provided herein:								
Months:								
October through Apr	il	7:00 A.M. t	o 12:00 Noon					
		5:00 P.M. t						
May through Septemb	ber	10:00 A.M.	to 10:00 P.M.					
DATE OF ISSUE Aust 10,	19 R 7	DATE FEER	THE Contorlar	1 1007				
	Decel	_ DATE EFFECT		Ι, ΙΥΟ /				
SSUED BY	Veri and	_ TITLE	Manager					
Name of C					0070			
ssued by authority of an ated August 6, 1987	Order of the F	Public Servic	e Commission of	KY in Ca	se No. 9962			

04.9	39
------	----

~

FORM FOR FILING RATE SCHEDULES	FOR All Territory Served Community, Town or City						
EXHIBIT "5"	community, fown of orly						
Page 2 of 4	P.S.C. NO						
	Original SHEET NO. 22						
BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P. S. C. NO						
Name of Issuing Corporation	SHEET NO.						
CLASSIFICATION 0	FSERVICE						
	Rate						
SCHEDULE IND-2, continued	PER UNIT						
MINIMUM MONTHLY CHARGE:							
The minimum monthly charge shall not be le below:	ss than the sum of (A),(B)&(C)						
A. The product of the billing demand mult	iplies by the demand charge,						
plus							
B. The product of the billing demand mutl energy charge per KWH.	iplies by 425 nours and the						
Plus C. Consumer charge							
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 0 1 1987 PURSUANT TO 307 KAR 5:011, SECTION 9 (1) BY:						
tanne til elle	EFFECTIVE September 1, 1987						
ISSUED BY TITL Name of Officer TITL	E Manager						
Issued by authority of an Order of the Public dated	Service Commission of KY in Case No.9962, CH.99						

form for filing Rate Schedules		For All Territory Served Community, Town or City						
· EXHIBIT Page 3		P.S.C. NO			•			
· · · ·		Original		SHEET	NO. 23	3		
Big Sandy Rural Electric Coop. Cor	p.	CANCELLING 1	P.S.C. NO.					
Name of Issuing Corporation				. .				
	*		SHEET NO	·	t			
	•				· · · · ·	Managara		
C	LASSIFICATION	OF SERVICE	5 - 10 5 - 10 	•	• •			
SCHEDULE IND-2	· · · · · · •		•	- 1	RATE PER UNIT			
		***************************************	···		· ·			
POWER FACTOR ADJUSTMENT:	•		•					
The consumer agrees to maintain unit	y power facto	r as nearly a	is practical	le.	, '			
Should the demand meter indicate tha	it the average	power factor	is less the	ian				
ninety percent (90%), the demand for as indicated or recorded by the dema	olling purp	oses shall be	the demand					
(90%) and dividing this product by t	the actual pow	er factor at	the time of		•			
the monthly maximum demand.	· · · ·	· · · · · · · · · · · · · · · · · · ·	PUBLIC SE		MMISSION			
		a -	OF	KENTUC	KY	/		
FUEL ADJUSTEMNT CLAUSE:		7 . 7		EFFECTIVE				
All rates are applicable to the Fuel or decreased by an amount per KWH eq	. Adjustment C	Lause and may	be increas	sed	207			
KWH as billed by the wholesale power	supplier. pl	us an allowan	ce for 1the	P 0 1	987			
losses. The allowance for line loss	es will not e	xceed 10% and	is hased o	m,	Book 5:011,			
1 12-month moving average of such lo	sses. This f	uel clause is	subjectSEC	STICH 9	(1), ·			
all other applicable provisions as s	et out in 807	KAR 5:056.	Tor. Sho	in the	Kill			
SPECIAL PROVISIONS:		•	PUBLIC SERV	CE COMMISS	ION MANAGER			
1. Delivery Point - If service is f	urnished at s	econdary volt			-			
delivery point shall be the mete	ring point un	less otherwis	e specified					
in the contract for service. Al	1 wiring, pol	e lines, and	other elect	ric				
equipment on the load side of th	e delivery po	int shall be	owned and					
maintained by the customer. If	service is fu	rníshed at Se	ller's prim	ary				
line voltage, the delivery point Seller's primary line to custome	shall be the	point of att	achment of	.				
specified in the contract for se	rvice. All w	er structure iring pole 1	unless othe	rwise				
other electrical equipment (exce	pt metering e	quipment on t	he load sid	e				
of the delivery point) shall be	owned and main	ntained by th	e customer.					
2. Lighting - Both power and lighti	ng shall be b	illed at the	foregoing r	ate.		н		
3. Primary Service - If service is	furnished at	7620/13200 vo	lts or abov		•			
a discount of five percent (5%)			-					
The Seller shall have the option of a	metering at so	econdary volt	age and	1				
adding the estimated transformer los kilowatt demand.	ses to the me	tered kilowat	t hours and					
KIIOwatt demand.		•		}				
			:		•			
DATE OF ISSUE August 10, 1987	[DATE EFFECTIV	E_September	1, 198	7			
L.SUED BY	7		Manager					
Name of Officer						~		
Issued by authority of an Order of the H	Public Service	e Commission	of KY in Ca	se No.	9962	<u>9</u> 9		
dated August 6, 1987					H	U		
					C			

form for fitting wat	e schedutes		For All Territory Served Community, Town or City						
•	EXHIBIT Page 4		P.S.C.	-	-	•			
			Origina	1	SHEET	r NO. 24			
Big Sandy Rural El	Lectric Coop. Co	orp.	CANCELL	ING P.S.C.	NO				
Name of Issuing Cor	poration			SHE					
	•	• • · · ·		O 111	, 199 , 199	1 1 2 3			
	· · · ·	LASSIFICAT	ION OF SERV	ICE	ματικόται φ. του φ. του φ	са с с с с с с с с с с с с с с с с с с с			
SCHEDULE IND-2	<u></u>		. •			RATE PER UNIT			
TERMS OF PAYMENT: All of the above rat higher. In the even days from the date of	it the current m	nonthly bil	l is not pa	id within 1					
		,							
	•				4				
	•	٩				•			
•		·				• N			
•									
						ł			
			•						
			•		~				
			PUBLIC	SERVICE COM OF KENTUCKY EFFECTIVE					
	. <i>·</i>			SEP 0 1 198					
				NT TO BUT KA					
		•	BY: PUBLIC SI	ERVICE COMMISSION	MANAGER				
	-								
· .			•						
			x		:				
DATE OF ISSUE August	10, 1987		DATE EFF	ECTIVE Se	ptember 1,]	L987			
L_JLD BY			TITLE	Ma	nager				
Name of Of Issued by authority of a		Public Ser	······································	sion of KY	in Case No				

Issued b	Уy	authority	of	an	Order	of	the	Public	Service	Commission	of	KY	in	Case	Nc
daced		Augus	t 6	, 1	.987										

31

CH.